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June 19, 2014

RECEIVED

JUN 2 0 2014

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P O Box 615 Frankfort, KY 40602-0615

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of August 2014 which includes meters read on and after July 23, 2014.

Effective with Delta's May 2013 GCR filing, the BA calculation was modified to collect the BA over twelve months (Case No. 2013-00114). In the current filing, the Balance Adjustment for the BA reflects the change and is calculated based on the May 2013 Balance Adjustment for the AA. Schedule VI reflects the calculation of the dollar amount resulting from the BA in effect four quarters prior to the current effective quarter.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King

Manager – Corporate & Employee Services

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JUN 2 0 2014

PUBLIC SERVICE COMMISSION

GAS COST RECOVERY RATE CALCULATION

Date Filed

6/19/2014

Date to be Effective

07/23/2014

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JULY 23.	, 2014	
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	¢M/OE	7 9071
SUPPLIER REFUND (RA)	\$/MCF \$/MCF	7.2071
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.4322
BALANCE ADJUSTMENT (BA)	ъ/МСГ \$∕МСГ	(0.3938)
GAS COST RECOVERY RATE (GCR)	\$/MCF	9.2455
L		
EXPECTED GAS COST SUMMARY CALCULAT		
PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,836,269
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	9,964
	\$	1,846,233
TOTAL ESTIMATED SALES FOR QUARTER	MCF	256,168
EXPECTED GAS COST (EGC) RATE	\$/MCF	7.2071
SUPPLIER REFUND ADJUSTMENT SUMMARY CAL	CULATION	•
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	_
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	-
ACTUAL ADJUSTMENT SUMMARY CALCULA	TION	
PARTICULARS	UNIT	AMOUNT
OLIDDENIA OLIVDAED (OOLIEDITE TV)	ф <i>в.</i> *СТ	(0.1050)
CURRENT QUARTER (SCHEDULE IV) PREVIOUS QUARTER	\$/MCF	(0.1850)
SECOND PREVIOUS QUARTER	\$/MCF \$/MCF	1.3684 0.8642
THIRD PREVIOUS QUARTER	\$/MCF \$/MCF	0.8642
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.4322
	·	
BALANCE ADJUSTMENT SUMMARY CALCULA		
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.3353)
PREVIOUS QUARTER	\$/MCF	(0.1571)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0331)
THIRD PREVIOUS QUARTER	\$/MCF	0.1317
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.3938)

TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/14

		DTH	FIXED OR			QUARTERLY
		VOLUMES	VARIABLE		RATES	COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$16.058	\$79,378
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$10.970	\$145,843
FT-G COMMODITY RATE - ZONE 0-2	5.	4,132	V	6.	\$0.0177	\$73
FT-G COMMODITY RATE - ZONE 1-2	7.	11,110	V	8.	\$0.0147	\$163
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$16.058	\$6,686
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$10.970	\$19,592
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$5.717	\$1,590
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0177	\$224
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0147	\$799
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0026	\$22
FUEL & RETENTION - ZONE 0-2	21.	16,796	V	22.	\$0.1090	\$1,831
FUEL & RETENTION - ZONE 1-2	23.	65,431	V	24.	\$0.0929	\$6,081
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0268 _	\$227
SUB-TOTAL						\$262,510
FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$2.81	\$7,587
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0286	\$9,463
FS-PA RETENTION	35.	27,573	V	36.	\$0.0478	\$1,318
SUB-TOTAL						\$18,771
FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.54	\$23,563
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0211	\$14,491
FS-MA RETENTION	45.	57,230	V	46.	\$0.0478	\$2,736
SUB-TOTAL						\$41,785
TOTAL TENNESSEE GAS PIPELINE CHARG	SES				_	\$323,066
COLUMBIA GAS TRANSMISSION F	RATE	S EFFECTIV	E 8/01/14		=	
	3					
GTS COMMODITY RATE	47.			48.	\$0.7837	\$29,743
FUEL & RETENTION	49.	37,952	V	50.	\$0.1370	\$5,199
TOTAL COLUMBIA GAS TRANSMISSION CI	HARGE	S			=	\$34,942
COLUMBIA GULF CORPORATION	RATE	S EFFECTI	VE 8/01/14			
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	37,952	V	54.	\$0.0109	\$414
FUEL & RETENTION	55.	37,952	V	56.	\$0.0001	\$5
TOTAL COLUMBIA GULF CORPORATION C	HARG	E S				\$56,786
TOTAL PIPELINE CHARGES	=	\$414,794				
						ψ

MCF PURCHASES FOR THREE MONTHS BEGINNING August 1, 2014 AT SUPPLIERS COSTS EFFECTIVE August 1, 2014

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE					
PIPELINE (SCH II, PAGE 2 OF 2)	O			\$323,066	
ATMOS ENERGY MARKETING	85,798	1.057	4.4684	405,230	R
COLUMBIA GAS TRANSMISSION				en1 707	
PIPELINE (SCH II, PAGE 2 OF 2) ATMOS ENERGY MARKETING	36,076	1.052	4.4579	\$91,727 169,185	R
COLUMBIA GULF TRANSMISSION	30,076	1.052	4.4079	109,109	n
MIDWEST ENERGY SERVICES	132,292	1.257	5.0284	836,172	R
KENTUCKY PRODUCERS	102,202	1,201	0.0204	000,172	11
VINLAND	2,003	1.200	4.5298	10,888	R
STORAGE	-,		0.0000	,	
TOTAL	256,168			1,836,269	
COMPANY USAGE	3,843				

ESTIMATED UNCOLLECTIBLE GAS COSTS FOR THE THREE MONTHS ENDED October 31, 2014

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	53.00%	
ESTIMATED BAD DEBT EXPENSE	\$18,800	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	9,964	I

SUPPLIER REFUND ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED April 30, 2014

0 0.997826
0 F 3,364,850 CF 0.0000
F

(1) Suppliers Refunds Received	Date Received	Amount
Total	:	0.00

(2) Interest Factor				
RESULT OF PRESENT VALUE	0.0984620	-0.5 =	(0.401538)	
			•)

ACTUAL ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED April 30, 2014

	_	For the Month Ended				
Particulars	<u>Unit</u>	Feb-14	Mar-14	Apr-14		
SUPPLY VOLUME PER BOOKS						
PRIMARY GAS SUPPLIERS	MCF	691,067	593, 2 68	255, 192		
UTILITY PRODUCTION	MCF	•	-	-		
INCLUDABLE PROPANE	MCF	-	-	•		
OTHER VOLUMES (SPECIFY)	MCF	•		•		
TOTAL	MCF	691,067	593,268	255,192		
SUPPLY COST PER BOOKS						
PRIMARY GAS SUPPLIERS	\$	4,345,145	3,321,837	1,520,606		
UTILITY PRODUCTION	\$	-	-	•		
INCLUDABLE PROPANE	\$	17, 400	45 004	10 701		
UNCOLLECTIBLE GAS COSTS OTHER COST (SPECIFY)	\$ \$	17,432	45,324	16,561		
TOTAL	Ф \$	4,362,577	3,367,161	1,537,167		
	r					
SALES VOLUME						
JURISDICTIONAL	MCF	663,156	667,712	498,739		
OTHER VOLUMES (SPECIFY)	MCF		0.05 510	400 =00		
TOTAL	MCF	663, 156	667,712	498,739		
UNIT BOOK COST OF GAS	\$	6.5785	5.0428	3.0821		
EGC IN EFFECT FOR MONTH	\$	5.4051	5.4051	5.4051		
RATE DIFFERENCE	\$	1.1734	(0.3623)	(2.3230)		
MONTHLY SALES	$\stackrel{{}_{\scriptscriptstyleT}}{MCF}$	663,156	667,712	498,739		
MONTHLY COST DIFFERENCE	\$	778,147	(241,912)	(1,158,571)		
				Three Month		
Particulars	<u>Unit_</u> _			Period		
	_			(0 0		
COST DIFFERENCE FOR THE THREE MONTHS	\$ MOE			(622,336)		
TWELVE MONTHS SALES FOR PERIOD ENDED CURRENT QUARTERLY ACTUAL ADJUSTMENT	MCF \$/MCF		-	$\frac{3,364,850}{(0.1850)}$		
COLUMNI GORIAL ACTUAL ADJUSTMENT	φ/MICL			(0.1990)		

EXPECTED GAS COST BALANCE ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED April 30, 2014

Particulars	<u>Unit</u>	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$\frac{1.1424}{3}\text{MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR} QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	2,847,162
TIMES THE JURISDICTIONAL SALES OF 3,364,850 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR		
PRIOR TO THE CURRENT RATE	\$	3,844,005
BALANCE ADJUSTMENT FOR THE AA	\$ _	(996,843)
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,364,850 BALANCE ADJUSTMENT FOR THE RA	\$ \$ \$	- -
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: SEE ATTACHED SCHEDULE VI	\$	806,105
	\$	937,349
BALANCE ADJUSTMENT FOR THE BA	\$	(131,244)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(1,128,087)
ESTIMATED ANNUAL SALES	MCF	3,364,850
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.3353)

	Α	В	С	D	E	F	G
						Total	
		Rate Ef	fective for G	uarter Beg	inning	BA Rate	
		May-13	Aug-13	Nov-13	Feb-14	per Filing	A * B
Balance Adji	ustment for the 1 \$	806,105	\$(42,903)	\$357,656	\$(100,987)		
May	219,242	0.3234	_	-	-	0.3234	70,903
June	76,603	0.3234	-	-	-	0.3234	24,773
July	46,358	0.3234	-	-	-	0.3234	14,992
August	62,908	-	(0.0540)	-	-	(0.0540)	-
September	48,913	-	(0.0540)	-	-	(0.0540)	-
October	49,223	-	(0.0540)	-	-	(0.0540)	-
November	176,765	0.2277	-	0.1317	-	0.3594	40,249
$\mathbf{December}$	347,306	0.2277	-	0.1317	-	0.3594	79,082
January	507,928	0.2277	-	0.1317	-	0.3594	115,655
February	663,156	0.3234	(0.0540)	0.1317	(0.0331)	0.3680	214,465
March	667,712	0.3234	(0.0540)	0.1317	(0.0331)	0.3680	215,938
April	498,739	0.3234	(0.0540)	0.1317	(0.0331)	0.3680	 161,292
	3,364,853						937,349
Balance Adjı	ustment for the AA						\$ 806,105
Balance Adjı	ustment for the BA						\$ (131,244)

COMPUTATION OF VINLAND PRICE EFFECTIVE 8/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2014

WEIGHTED AVERAGE PRICE W/ ADD-ON ___\$4.5298 per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2014 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.4684 per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2014 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON ___\$4.4579_ per MMBtu dry

COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 8/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2014

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.0284 per MMBtu dry

6/11/2014

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2014	18,537	19,593	\$4.544	(\$0.060)	\$87,855.85
September	18,364	19,411	\$4.527	(\$0.060)	\$86,708.02
October	48,897	<u>51,684</u>	\$4.523	(\$0.060)	\$230,666.39
	85,798	90,688			\$405,230.26
Fixed Price		0	\$0.000		\$0.00
Fixed Price		<u>0</u>	\$0.000		\$0.00
Total Dth		90,688			
WEIGHTED AVERA	GE PRICE PER D	TH:		\$4.4684	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES	VOLUMES	NYMEX \$	ADD-ON	TOTAL
	MCF	DTH	PER DTH	PER DTH	
August 2014	7,117	7,487	\$4.544	(\$0.07)	\$33,496.27
September	6,963	7,325	\$4.527	(\$0.07)	\$32,647.65
October	<u>21,996</u>	<u>23,140</u>	\$4.523	(\$0.07)	\$103,040.79
	36,076	37,952			\$169,184.71
Fixed Price		0	\$0.000		\$0.00
Fixed Price		<u>0</u>	\$0.000		\$0.00
Total Dth		37,952			
WEIGHTED AVERA	GE PRICE PER D	TH:		\$4.4579	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2014	550	660	\$4.544	0	\$2,999.04
September	502	602	\$4.527	0	\$2,727.06
October	<u>951</u>	<u>1,141</u>	\$4.523	0	\$5,161.65
	2,003	2,404			\$10,887.75

WEIGHTED AVERAGE PRICE PER DTH: \$4.5298

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2014	28,412	35,715	\$4.544	\$0.50	\$180,144.00
September	28,405	35,705	\$4.527	\$0.50	\$179,486.95
9ctobeř	<u>75,475</u>	94,872	\$4.523	\$0.50	\$476,541.22
	132,292	166,291			\$836,172.16
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE	GE PRICE PER D	TH:		\$5.0284	

P.S.C. No. 12, Twenty-fourth Revised Sheet No. 2 Superseding P.S.C. No. 12, Twenty-third Revised Sheet No. 2

CLASSIFICATION OF SERVICE – RATE SCHEDULES RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

- * The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01501/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.71, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June 20, 2014

DATE EFFECTIVE: July 23, 2014 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in Case No. _____ dated ____

P.S.C. No. 12, Twenty-second Revised Sheet No. 3 Superseding P.S.C. No. 12, Twenty-first Revised Sheet No. 3

CLASSIFICATION OF SERVICE – RATE SCHEDULES SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

				Gas C	DS L				
				Recov	ery Rate				
	Bas	se Rate	+	(GCR)	_=	Total Rate			
Customer Charge	\$	31.20000					\$	31.20000	
All Ccf ***	\$	0.43185		\$	0.92455		\$	1.35640	/Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.27 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June 20, 2014

DATE EFFECTIVE: July 23, 2014 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in Case No. dated

CLASSIFICATION OF SERVICE – RATE SCHEDULES LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost Recovery Rate

				11000	very mate					
	Ba	se Rate	+	(GCR) **	_=	Tot	al Rate	_	
Customer Charge	\$	131.00000					\$	131.00000		
1 - 2,000 Ccf	\$	0.43185		\$	0.92455		\$	1.35640	/Ccf	(R)
2,001 - 10,000 Ccf	\$	0.26696		\$	0.92455		\$	1.19151	/Ccf	(R)
10,001 - 50,000 Ccf	\$	0.18735		\$	0.92455		\$	1.11190	/Ccf	(R)
50,001 - 100,000 Ccf	\$	0.14735		\$	0.92455		\$	1.07190	/Ccf	(R)
Over 100,000 Ccf	\$	0.12735		\$	0.92455		\$	1.05190	/Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$25.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE:	June 20, 2014
DATE EFFECTIVE:	July 23, 2014 (Final Meter Reads)
ISSUED BY: John B	Brown, Chief Financial Officer, Treasurer and Secretary
Issued by Authorit	y of an Order of the Public Service Commission of KY in

Case No. _____ dated _____

P.S.C. No. 12, Twenty-second Revised Sheet No. 5 Superseding P.S.C. No. 12, Twenty-first Revised Sheet No. 5

CLASSIFICATION OF SERVICE - RATE SCHEDULES INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

				Gas C Recov	Cost Very Rate					
	Bas	e Rate	+	(GCR)	**	.=	Tot	al Rate		
Customer Charge	\$	250.00000					\$	250.00000		
1 - 10,000 Ccf	\$	0.16000		\$	0.92455		\$	1.08455	/Ccf	(R)
10,001 - 50,000 Ccf	\$	0.12000		\$	0.92455		\$	1.04455	/Ccf	(R)
50,001 - 100,000 Ccf	\$	0.08000		\$	0.92455		\$	1.00455	/Ccf	(R)
Over 100,000 Ccf	\$	0.06000		\$	0.92455		\$	0.98455	/Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$155.76, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: June 20, 2014 DATE EFFECTIVE: July 23, 2014 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____